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STATE OF CALIFORNIA
NATURAL RESOURCES AGENCY
DEPARTMENT OF CONSERVATION
GEOLOGIC ENERGY MANAGEMENT DIVISION

ORDER TO PLUG AND ABANDON WELLS, DECOMMISSION
ATTENDANT FACILITIES, AND RESTORE WELL SITE
NO. 1645

Operator: Glenn Woodward (03452)

Field: Unspecified

District: Central

I. Introduction

The State Oil and Gas Supervisor (**Supervisor**), acting through the Geologic Energy Management Division (**CalGEM**), and under the authority of Division 3 of the Public Resources Code (PRC) (commencing with PRC section 3000) and California Code of Regulations, Title 14 (**Regulations**), may order the plugging and abandonment of a well that has been deserted, whether or not any damage is occurring, or threatened, by reason of that deserted well. (PRC, § 3237, subd. (a).) An operator's failure to submit an Idle Well Testing Compliance Work Plan, failure to meet the testing benchmarks of an Idle Well Testing Compliance Work Plan, failure to remediate any idle well, in accordance with Regulations section 1772.1, subdivision (b), or wells being idle for more than 25 years, is conclusive evidence of desertion. (PRC, §§ 3206.1, subds. (d) and (e), 3237, subd. (d)(1).) Based upon conclusive evidence of desertion and rebuttable presumption of desertion, described below, the Supervisor has determined that the Wells is deserted.

At all relevant times, Glenn Woodward (**Operator**) has been the "operator" (as defined in PRC section 3009) of the long-term idle well (**Well**) and the production facility attendant to the Well (**Facility**) described in **Attachment A**, incorporated herein. CalGEM has determined, based on conclusive and rebuttable evidence, that Operator has deserted the Well and Facility. As a result, Operator is responsible (as specified in PRC section 3237, subdivision (c)(1)) for the plugging and abandonment of the Well, the decommissioning of the Facility, and the restoration of the well site for the Well.

CalGEM records show that, pursuant to Regulations sections 1772.1 and 1772.1.4, Operator was required to submit an Idle Well Testing Compliance Work Plan, meet the testing benchmarks outlined in the Idle Well Testing Compliance Work Plan, and remediate the Well. However, Operator has failed to fulfill these requirements. Furthermore, CalGEM records indicate that the Operator has never paid idle well fees pursuant to the applicable provisions of PRC section 3206. These failures provide conclusive evidence of desertion, leading the Supervisor to determine that the Well and Facility is deserted.

Therefore, pursuant to PRC sections 3106, 3206.1, 3224, 3226, and 3237, the Supervisor is ordering Operator to plug and abandon the Well and restore the well site for the Well, consistent with all applicable requirements, including PRC sections 3206, 3208, 3228, 3229, 3230, 3237, 3285, and 3406; Regulations sections 1722, 1753, 1772, 1773, 1775, and 1777; and the conditions included in any permit or approval CalGEM may issue pursuant to PRC section 3229; and until that work is complete, perform remedial work and testing as necessary to prevent damage to life, health, property, and natural resources.

Attachment B, incorporated herein, contains a list of definitions and authorities that are applicable to this Order.

II. There is Evidence of Desertion of the Wells

A. Conclusive Evidence of Desertion

PRC section 3206.1, subdivision (e), provides that failure to comply with any requirements of the regulations implementing this section (e.g., Regulations, §§ 1772.1, subds. (a)(1), 1772.1, subds. (a)(2), 1772.1, subds. (b), 1772.1.4, subds. (b),)), shall be conclusive evidence of desertion of the Well, permitting the Supervisor to order the Well abandoned pursuant to PRC section 3237. Operator failed to comply with these requirements, and this failure constitutes conclusive evidence that the Well and Facility is deserted.

Based on CalGEM's records, at all times relevant to this Order, Operator was the "operator" of the Well, as defined in PRC section 3009. CalGEM designated the Well as "idle". Therefore, at all times relevant to this Order, the Well was an "idle well" as defined in PRC section 3008, subdivision (d). As the operator of the Well, following the process for idle well management set forth in PRC section 3206, subdivision (a), Operator did not submit an Idle Well Management Plan in lieu of paying idle well fees. Operator has never paid an idle well fee as required by PRC section 3206, subdivision (c). Operator's history indicates the well was deemed non-productive and deserted (PRC, § 3237, subd. (a)(2)), **Attachment C**, incorporated herein.

1 Idle Well Violations Supporting Conclusive Evidence of Desertion

2 Because the Well is an idle well, Operator was required to submit an idle well Testing
3 Compliance Work Plan (TCWP) and comply with the testing benchmarks of the TCWP for the
4 Well. Operator failed to submit a TCWP or comply with the testing benchmarks of that plan as
5 required by Regulations section 1772.1.4, subdivision (b).

6 1. Failure to submit an Idle Well Testing Compliance Work Plan (Regulations, § 1772.1.4,
7 subd. (a))

8 Regulations section 1772.1.4, subdivision (a), provides that operators shall submit a
9 TCWP by June 1, 2019, for all wells that are idle as of April 1, 2019. To date, CalGEM has not
10 received a TCWP from Operator for the Well. Operator has failed to comply with the
11 requirements of Regulations section 1772.1.4, subdivision (a).

12 2. Failure to Meet Idle Well Testing Compliance Work Plan Benchmarks Due to Failure
13 to Casing Pressure Test and Perform Clean Out Tag (Regulations, §§ 1772.1, subds.
14 (a)(2) and 1772.1.4, subd. (b)).

15 Regulations section 1772.1.4, subdivision (b), provide that operators shall comply with
16 conducting annual testing benchmarks of well under a TCWP. The casing pressure testing and
17 performance of a clean out tag on each well, as required by the TCWP, were due starting
18 April 1, 2020, until April 1, 2024. (Regulations, §§ 1772.1, subds. (a)(2) and 1772.1.4, subd. (b).) To
19 date, CalGEM has not received evidence of casing pressure testing or performance of clean
20 out tags for the Well. Therefore, Operator has failed to comply with the requirements of
21 Regulations section 1772.1.4, subdivision (b).

22 3. Failure to Perform Casing Pressure Test (Regulations, §§ 1772.1, subd. (a)(2)).

23 Regulations section 1772.1, subdivision (a)(2), provides that within 24 months of a well
24 becoming an idle well, the Operator shall conduct a casing pressure test on the well
25 according to the parameters of the Regulation. The casing pressure test on the well was due
26 starting April 1, 2021, until December 1, 2022. (Regulations § 1772.1, subd. (a)(2)). To date,
27
28

CalGEM has not received evidence of casing pressure testing for the Well. Therefore, Operator has failed to comply with the requirements of Regulations section 1772.1, subd. (a)(2).

4. Failure To Remediate After Failing to Successfully Complete Idle Well Testing
(Regulations, § 1772.1, subd. (b))

Within 12 months of failing to conduct a successful casing pressure test pursuant to Regulations section 1772.1, subdivision (a)(2), Operator was required to do one of the following: (1) bring the Well into compliance as identified by the TCWP requirements, (2) partially plug and abandon the Well in accordance with Regulations section 1752, (3) plug and abandon the Well in accordance with PRC section 3208, or (4) schedule the Well for plugging and abandonment under an approved Idle Well Management Plan or an approved Testing Waiver Plan. (Regulations, § 1772.1, subd. (b)).

Regulations section 1772.1, subdivision (b), provides that operators shall remediate idle wells after failing to successfully perform idle well testing on them, including failing to conduct a successful casing pressure test and cleanout tag consistent with Regulations section 1772.1, subdivisions (a)(1) and (a)(2). To date, Operator has not remediated the Well. As a result, Operator has failed to comply with the requirements of Regulations section 1772.1, subdivision (b).

B. Credible Evidence of Desertion

Credible evidence of desertion arises if an operator's history indicates the well is non-productive and deserted and due to an Operator's lack of response to the Supervisor and District Deputy to inquiries and requests (PRC, § 3237, subd. (a)(2)). Operator's failure to provide and maintain communication with CalGEM, as required by PRC 3237, is credible evidence that the Well is deserted.

C. Rebuttable Evidence of Desertion

A rebuttable presumption of desertion arises if an operator has removed a well's production facilities or injection equipment from the well site for at least two years (PRC, § 3237, subd. (a)(3)(B)), failed to designate an agent of record (PRC, § 3237, subd. (a)(3)(D)),

failed to comply with PRC 3202, subject to a purchase, transfer, assignment, conveyance, exchange, or other disposition (PRC § 3237 (a)(3)(E)), and failed to maintain an access road (PRC § 3237 (a)(3)(F)). Operator's failure to have equipment for over 90 years and provide and maintain the aforementioned documentation on file with CalGEM, as required by PRC 3237, creates a rebuttable presumption that the Well is deserted.

1. Failure to remove oilfield waste and refuse. (Regulation § 1775, subd. (a).)

Oilfield waste shall be disposed of in such a manner as not to cause damage to life, health, property, freshwater aquifers or surface waters, or natural resources, or be a menace to public safety. (Regulations, § 1775, subd. (a).)

During the inspection, CalGEM observed oilfield waste and refuse that had not been properly disposed of, in violation of Regulations, sections 1775, subdivision (a).

2. Failure to Maintain Access Route. (Regulations, § 1777, subd. (f).)

Vehicle access routes to all production facilities must be maintained in a safe and passable condition. (Regulations, § 1777, subd. (f).)

During the inspection, CalGEM observed the access route in an unsafe and unpassable condition, in violation of Regulations section 1777, subd. (f).

3. Failure to Maintain Production Facilities in Good Condition (Regulations, § 1777, subd. (a).)

Operators shall maintain production facilities in good condition and in a manner to prevent leakage or corrosion and to safeguard life, health, property, and natural resources. (Regulations, § 1777, subd. (a).)

During the inspection, CalGEM observed leaking coming from the bull plug, in violation of Regulations, section 1777, subd. (a).

4. Failure to Identify Well (Regulations, § 1722.1.1, subd. (a).)

Each well location shall have posted in a conspicuous place a clearly visible, legible, permanently affixed sign with the name of the operator, name or number of the lease, and number of the well. These signs shall be maintained on the premises from the time drilling

operations cease until the well is plugged and abandoned. (Regulations, § 1722.1.1 subd. (a).)

During the inspection of the facility, (**Attachment D**, incorporated herein), CalGEM observed the missing identifying well sign, in violation of Regulations, section 1722.1.1, subd. (a).

III. Operator's Required Actions

For the reasons stated herein, CalGEM has determined that the Wells are deserted. Therefore, pursuant to PRC sections 3106, 3206.1, 3224, 3226, 3237, and 3285, **IT IS HEREBY ORDERED** that Operator plug and abandon the Wells, decommission the Facilities, and restore the well site for the Well consistent with all applicable requirements of PRC sections 3208, 3224, 3228, 3229, and 3230; Regulations section 1722, 1753, 1772, 1773, 1775, and 1777; and the conditions included in any permit CalGEM may issue pursuant to PRC section 3229. Until that work is complete, Operator is ordered to perform remedial work and testing on the Wells as necessary to prevent damage to life, health, property, and natural resources.

IV. Operator's Appeal Rights

Operator may appeal this Order by filing a timely written notice of appeal with the Director as described in Article 6 (Appeals and Review) of Division 3 of the PRC, commencing with PRC section 3350. (PRC, §§ 3225, subd. (d); 3236.5, subd. (c); 3237, subd. (b).) If this Order is mailed to you, the Director must receive the appeal within (15) days from the date the Supervisor mails the Order. To file an appeal, a written notice of appeal may be sent via U.S. mail to:

Department of Conservation
Director's Office of Appeals
715 P Street, MS 19-06 (Legal Office, Chief Counsel)
Sacramento, California 95814

Or via electronic mail:

OfficeofAppeals@conservation.ca.gov

1 If Operator files a timely written notice of appeal, Operator will be informed of the
2 appeal hearing date, time, and place. Following the hearing, Operator will receive a written
3 decision that affirms, sets aside, or modifies the appealed order.

4 If Operator does not file a timely written notice of appeal, or if the order is affirmed
5 following an appeal, this Order will become a final order and CalGEM may contract for
6 performance of the work, pursuant to PRC section 3226, if, within 30 days of this Order,
7 Operator has not, in good faith, commenced the work ordered. Any costs incurred by
8 CalGEM to obtain compliance with this Order (which may include penalties and interest) will
9 constitute a lien against Operator's property per PRC section 3423. (PRC, § 3356.)

10 **V. Consequences of Non-Compliance**

11 Failure to comply with Section III (Operator's Required Actions) of this Order could
12 subject Operator to further enforcement action. PRC section 3236 makes it a misdemeanor for
13 any person who violates, fails, neglects, or refuses to comply with any of the provisions of the
14 oil and gas conservation laws commencing at PRC section 3000. PRC sections 3236.2 and
15 3236.3 authorizes the Supervisor to refer for civil penalties and injunctive relief for failure to
16 comply with an order or for violation of any provision in Chapter 1 of Division 3 of the PRC or
17 any regulation that implements those statutes. PRC section 3236.5 authorizes the Supervisor to
18 impose a civil penalty on a person who violates any provision in Chapter 1 of Division 3 of the
19 PRC or any regulation that implements those statutes, and the Supervisor may in the future
20 impose further civil penalties based on the facts and omissions underlying this Order. PRC
21 section 3237 authorizes the Supervisor to order the plugging and abandonment of a well or
22 the decommissioning of a production facility if an operator has failed to comply with an order
23 of the Supervisor within the time provided by the order or has failed to challenge the order on
24 a timely basis. PRC section 3359 makes it a misdemeanor to fail or neglect to comply with an
25 order of the Supervisor. Each day's further failure, refusal, or neglect is a separate and distinct
26 offense. (PRC, § 3359.) By issuance of this Order, the Supervisor does not waive the right to take
27 further enforcement actions. PRC sections 3236.2 and 3236.3 authorizes the Supervisor to seek
28

1 civil penalties and injunctive relief for failure to comply with an order or for violation of any
2 provision in Chapter 1 of Division 3 of the PRC or any regulation that implements those statutes.

3
4
5 DATED:

6/18/2026

Doug Ito

Doug Ito
State Oil and Gas Supervisor

Service List

Via Certified Mail:
N/A

Via Email:
N/A

Via Publication:

Since the Operator has no Agent for service, or a mail or email address, this Order to Plug and Abandon Wells, Decommission Attendant Facilities, and Restore Well Site is to be published.

Attachment A

(Well)

Operator Name: Glenn Woodward

Operator Code: 03452

API	Well Designation	District	Field
0403100661	Woodward 1	Central	Unspecified

Attachment B

(Definitions and Authorities)

Definitions

PRC section 3008, subdivision (a), defines "well" to mean, among other things, "any oil or gas well or well for the discovery of oil or gas; any well on lands producing or reasonably presumed to contain oil or gas."

PRC section 3008, subdivision (d), defines "idle well" as any well that for a period of 24 consecutive months has not either produced oil or natural gas, produced water to be used in production stimulation, or been used for enhanced oil recovery, reservoir pressure management, or injection. For the purpose of determining whether a well is an idle well, production or injection is subject to verification by the division. An idle well continues to be an idle well until it has been properly abandoned in accordance with § 3208 or it has been shown to the division's satisfaction that, since the well became an idle well, the well has for a continuous six-month period either maintained production of oil or natural gas, maintained production of water used in production stimulation, or been used for enhanced oil recovery, reservoir pressure management, or injection. An idle well does not include an active observation well."

PRC section 3008, subdivision (e) defines "Long-term idle well" to mean "any well that has been an idle well for eight or more years."

PRC section 3009, defines "operator" to mean "a person who, by virtue of ownership, or under the authority of a lease or any other agreement, has the right to drill, operate, maintain, or control a well or production facility."

Regulations section 1760, subdivision (r), defines "production facility" to mean "any equipment attendant to oil and gas production...including, but not limited to, tanks, flowlines, headers, gathering lines, wellheads, heater treaters, pumps, valves, compressors, injection equipment, production safety systems, separators, manifolds, and pipelines that are not under the jurisdiction of the State Fire Marshal pursuant to § 51010 of the Government Code, excluding fire suppressant equipment."

State Oil & Gas Supervisor Authority

PRC section 3013 states that the oil and gas conservation laws (commencing with PRC section 3000) "shall be liberally construed to meet its purposes" and grants the Supervisor "all powers" that may be necessary to carry out those purposes.

PRC section 3106, subdivision (a), authorizes the Supervisor to "supervise the drilling, operation, maintenance, and abandonment of wells and the operation, maintenance, and removal or abandonment of tanks and facilities attendant to oil and gas production ... so as to prevent, as far as possible, damage to life, health, property, and natural resources[.]"

PRC section 3206.1, subdivision (d), provides "[i]f the operator does not remediate an idle well as required by the regulations implementing this section, or the operator does not demonstrate that an idle well is economically viable as required by the regulations implementing this section, then the operator shall plug and abandon the idle well in accordance with § 3208."

PRC section 3206.1, subdivision (e), provides "[f]ailure to file to comply with the requirements of the regulations implementing this section shall be conclusive evidence of desertion of the well, permitting the supervisor to order the well abandoned pursuant to § 3237."

PRC section 3208, subdivision (a), provides that "[f]or the purposes of §§ 3206 and 3207, a well is properly abandoned when it has been shown, to the satisfaction of the supervisor, that all proper steps have been taken to isolate all oil-bearing or gas-bearing strata encountered in the well, and to protect underground or surface water suitable for irrigation or farm or domestic purposes from the infiltration or addition of any detrimental substance and to prevent subsequent damage to life, health, property, and other resources. For purposes of this subdivision, proper steps include the plugging of the well, decommissioning the attendant production facilities of the well, or both, if determined necessary by the supervisor."

PRC section 3224 mandates that the Supervisor "order such tests or remedial work as in his judgment are necessary to prevent damage to life, health, property, and natural resources; to protect oil and gas deposits from damage by underground water; or to prevent the escape

1 of water into underground formations, or to prevent the infiltration of detrimental substances
2 into underground or surface water suitable for irrigation or domestic purposes, to the best
3 interests of the neighboring property owners and the public."

4 **PRC section 3226, subdivision (a)**, provides that "within 30 days after service of an order
5 pursuant to §§ 3224 and 3225, or § 3237, or if there has been an appeal from the order to the
6 director, within 30 days after service of the decision of the director, or if a review has been
7 taken of the order of the director, within 10 days after affirmance of the order, the owner or
8 operator shall commence in good faith the work ordered and continue it until completion. If
9 the work has not been commenced and continued to completion, the supervisor may
10 appoint necessary agents to enter the premises and perform the work. An accurate account
11 of the expenditures shall be kept. Any amount so expended shall constitute a lien against real
12 or personal property of the operator pursuant to the provisions of § 3423. Before performing
13 such work, the division may impose a lien against the real or personal property of the operator
14 pursuant to § 3423 in an amount equal to an estimate of the cost of the work based on a bid
15 from a contractor or previous costs to perform comparable work."

16 **PRC section 3226, subdivision (b)**, provides that "notwithstanding any other provisions of
17 §§ 3224, 3225, or 3237, if the supervisor determines that an emergency exists, the supervisor
18 may order or undertake the actions he or she deems necessary to protect life, health,
19 property, or natural resources."

20 **PRC section 3237, subdivision (a)(1)**, authorizes the Supervisor to "order the plugging
21 and abandonment of a well...that has been deserted whether or not any damage is
22 occurring or threatened by reason of that deserted well." The Supervisor or District Deputy
23 "shall determine from credible evidence whether a well...is deserted."

24 **PRC section 3285, subdivision (a)**, provides that "[e]very operator shall submit to the
25 division by July 1, 2025, a sensitive receptor inventory and map that includes the following:

- 26 (1) A list of all sensitive receptors within 3,200 feet of an operator's wellheads and
27 production facilities by field. For each sensitive receptor listed, the operator shall
28 provide all of the following:

(A) The distance from the sensitive receptor to each wellhead or production facility that is located within 3,200 feet of that specific receptor. The well shall be identified by API number, and the production facility shall also be explicitly identified. Latitude and longitude shall also be provided for the wellhead and production facility.

(B) The type of sensitive receptor.

(C) A map showing each sensitive receptor's location in relation to the operator's wellheads and production facilities.

(2) A statement from each operator based on their sensitive receptor inventory that provides the operator's determination as to whether their wellheads and production facilities are located within 3,200 feet of a sensitive receptor. An operator who has identified sufficient sensitive receptors such that their entire operation is located within a health protection zone may cease adding new sensitive receptors to their inventory and make a determination that all of their wellheads and production facilities are located within a health protection zone."

PRC section 3285, subdivision (b), provides that "[b]y July 1 of each year, all operators shall submit to the division a sensitive receptor inventory and map pursuant to subdivision (a) that is up to date, with information no more than 90 days old, and shall make a new determination regarding the location of each of their wellheads and production facilities within a health protection zone. If there have been no changes to the location of sensitive receptors in the 3,200 feet surrounding the operator's wellheads and production facilities, the operator shall submit a statement that no changes to the determination are needed.

PRC section 3285, subdivision (c), provides that "[t]he division shall review for completeness and accuracy no less than 30 percent of the inventories and associated maps submitted annually pursuant to this section. The division shall notify operators of any discrepancies in the submitted inventories and maps as determined by the division."

PRC section 3285, subdivision (d), provides that "[t]he division shall make available to the public on its internet website all current sensitive receptor inventories and maps."

1 **Regulations section 1753, subdivision (a)**, provides that "[t]he operator of one or more
2 wells that have not been properly plugged and abandoned, according to the Division's
3 records, shall submit a Cost Estimate Report to the Division according to the due dates
4 specified in section 1753.1."

5 **Regulations section 1753, subdivision (b)**, provides that "[t]he Cost Estimate Report shall
6 include all of the following:

7 (1) A Well Abandonment Cost Estimate for each well that has not been properly
8 plugged and abandoned, according to the Division's records;

9 (2) A Production Facility Decommissioning Cost Estimate for each production facility
10 that has not been decommissioned, according to the Division's records;

11 (3) A Site Remediation Cost Estimate for the site of each well that has not been plugged
12 and abandoned, according to the Division's records, and the site of each of
13 production facility that has not been decommissioned, according to the Division's
14 records; and

15 (4) A Cost Estimate Summary."

16 **Regulations section 1753, subdivision (c)**, provides that "[w]hen conducting a Well
17 Abandonment Cost Estimate:

18 (1) For each onshore well, the operator may use Well Abandonment Cost Estimate
19 Method 1, as specified in section 1753.2, or Well Abandonment Cost Estimate Method 2,
20 as specified in section 1753.3.

21 (2) For each offshore well, the operator shall use Well Abandonment Cost Estimate
22 Method 2, as specified in section 1753.3."

23 **Regulations section 1753, subdivision (d)**, provides that "[w]hen conducting a
24 Production Facility Decommissioning Cost Estimate:

25 (1) For each production facility attendant to an onshore well, the operator may use
26 Production Facility Decommissioning Cost Estimate Method 1, as specified in section
27 1753.2.1 or Production Facility Decommissioning Cost Estimate Method 2, as specified in
28 section 1753.3.1.

(2) For each production facility attendant to an offshore well, the operator shall use Production Facility Decommissioning Cost Estimate Method 2, as specified in section 1753.3.1."

Regulations section 1753, subdivision (e), provides that "[w]hen conducting a Site Remediation Cost Estimate:

(1) For each onshore well, the operator may use Site Remediation Cost Estimate Method 1, as specified in section 1753.2.2, or Site Remediation Cost Estimate Method 2, as specified in section 1753.3.2

(2) For each offshore well, the operator shall use Site Remediation Cost Estimate Method 2, as specified in section 1753.3.2.

(3) For each production facility attendant to an onshore well, the operator may use Site Remediation Cost Estimate Method 1, as specified in section 1753.2.2, or Site Remediation Cost Estimate Method 2, as specified in section 1753.3.2.

(4) For each production facility attendant to an offshore well, the operator shall use Site Remediation Cost Estimate Method 2, as specified in section 1753.3.2."

Regulations section 1753, subdivision (f), provides that "[a] Cost Estimate Summary shall provide the total estimated costs from all of the operator's combined Well Abandonment Cost Estimates, combined Production Facility Decommissioning Cost Estimates, combined Site Remediation Cost Estimates, and the estimated cost from all of those estimates combined."

Regulations section 1753, subdivision (g), provides that "[t]he Cost Estimate Report, including each Well Abandonment Estimate, each Production Facility Decommissioning Cost Estimate, each Site Remediation Cost, and the Cost Estimate Summary shall be submitted to the Division in a digital tabular format."

Regulations section 1753, subdivision (h), provides that "[t]he Well Abandonment Cost Estimates, Production Facility Decommissioning Cost Estimates, and Site Remediation Cost Estimates shall be organized by field and lease."

Regulations section 1772.1, subdivision (a), provides that operators "shall test each of their idle wells as follows:

(1) Within 24 months of a well becoming an idle well, the operator shall conduct a fluid-level test for all idle well using acoustical, mechanical, or other reliable methods, or other diagnostic tests approved by the Supervisor to determine whether the fluid is above the base of a USDW. The operator shall repeat testing at least once every 24 months for as long as the well is an idle well, unless the operator demonstrates that the wellbore does not penetrate a USDW, in which case fluid-level testing under this section is not required. If the operator has not demonstrated the location of the base of the USDW, then it shall be presumed that the fluid is above the base of a USDW. After April 1, 2025, the operator shall conduct testing as described in subdivision (a)(2) within 90 days of the first time that a fluid-level test indicated that the fluid level in the well is, or is presumed to be, above the base of a USDW. A well that became an idle well on or before April 1, 2019, is not required to have a fluid-level test under this section until April 1, 2021.

(2) Within 24 months of a well becoming an idle well, the operator shall conduct a casing pressure test from the surface to a depth that is 100 feet measured depth above the uppermost perforation, immediately above the casing shoe of the deepest cemented casing, or immediately above the top of the landed liner, whichever is highest. If the top of the landed liner is 100 feet or more above the cemented casing shoe, then the pressure test shall be to a depth specified by the Division on a case-by-case basis. The pressure test shall be conducted in accordance with the parameters specified in Section 1772.1.1. If for any reason a well cannot be safely and effectively tested as required, then the well shall be deemed to have failed the pressure test. For as long as the well is an idle well, the operator shall conduct subsequent testing of the well as follows:

(A) If the operator conducts a pressure test at 200 psi above surface pressure, then the operator shall repeat testing within 48 months.

(B) If the operator conducts a pressure test at 500 psi above surface pressure, then the operator shall repeat testing within 72 months.

(C) If the operator conducts a pressure test at 1,000 psi above surface pressure, then the operator shall repeat testing within 96 months.

(D) If the operator conducts testing as specified under Section 1772.1.1(b), (c), or (d), then the operator shall repeat testing within 48 months."

Regulations section 1772.1, subdivision (b) provides, "[i]n addition to any other penalty or remedial requirement imposed by the Division, within 12 months of failing to successfully complete testing under subdivisions (a)(2) or (3), or otherwise failing to comply with a requirement of this section, the operator shall do one of the following: (1) Bring the well into compliance; (2) Partially plug and abandon the well in accordance with Section 1752; (3) Plug and abandon the well in accordance with Public Resources Code section 3208; or (4) Schedule the well for plugging and abandonment under an approved Idle Well Management Plan or an approved Testing Waiver Plan.

Regulations section 1772.1.1, subdivision (a), provides that each well shall have posted in a conspicuous place a clearly visible, legible, permanently affixed sign with the name of the operator, name or number of the lease, and number of the well. These signs shall be maintained on the premises from the time drilling operations cease until the well is plugged and abandoned.

Regulations section 1772.1.4, subdivision (b), provides "[t]he operator's Testing Compliance Work Plan shall schedule a pressure test and a clean out tag, as described in Section 1772.1(a)(2) and (a)(3), for each well that is an idle well as of April 1, 2019, but the Testing Compliance Work Plan shall exclude any well scheduled for plugging and abandonment under an approved Idle Well Management Plan or Testing Waiver Plan. The Testing Compliance Work Plan shall include the following required annual benchmarks:

(1) Testing shall be completed on at least 5 percent of all of the wells covered by the Testing Compliance Work Plan by April 1, 2020.

(2) Testing shall be completed on at least 15 percent of all of the wells covered by the Testing Compliance Work Plan by April 1, 2021.

(3) Testing shall be completed on at least 30 percent of all of the wells covered by the Testing Compliance Work Plan by April 1, 2022.

(4) Testing shall be completed on at least 50 percent of all of the wells covered by the Testing Compliance Work Plan by April 1, 2023.

(5) Testing shall be completed on at least 75 percent of all of the wells covered by the Testing Compliance Work Plan by April 1, 2024.

(6) Testing shall be completed on all of the wells covered by the Testing Compliance Work Plan by April 1, 2025.

(7) At least one well shall be scheduled for testing in each year until initial testing is completed on all wells covered by the Testing Compliance Work Plan."

Regulations section, subdivision 1722, (a) provides all operations shall be conducted in accordance with good oilfield practice.

Regulations section, subdivision 1775, (a) provides that oilfield wastes, including but not limited to oil, water, chemicals, mud, and cement, shall be disposed of in such a manner as not to cause damage to life, health, property, freshwater aquifers or surface waters, or natural resources, or be a menace to public safety. Disposal sites for oilfield wastes shall also conform to State Water Resources control Board and appropriate California Regional Water Quality Control Board regulations.

Regulations section 1777, subdivision (a) provides that "operators shall maintain production facilities in good condition and in a manner to prevent leakage or corrosion and to safeguard life, health, property, and natural resources."

Regulations section 1777, subdivision (f) provides that "vehicle access routes to all production facilities must be maintained in a safe and passable condition."

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Attachment C
(Well History)

Coalinga, California,
April 27, 1936.

GLENN WOODWARD

Well No. 1,
Sec. 52, T. 22 S., R. 20 E.,
M.D.B. & N., Kings County.

MEMORANDUM OF ABANDONMENT

Since writing my memorandum of abandonment dated March 17, 1936, notice of intention to abandon this well in its present condition has been filed by the landowner.

Inasmuch as no work of abandonment was required, it is probable that a final report of abandonment on our form 203 will not be filed and it does not seem worth while to request it. The well record is, therefore, closed by this memorandum.

The well will be included in the list of wells abandoned in 1936 instead of the list of wells abandoned in 1935, as stated in the above mentioned memorandum.

Glenn Woodward

Deputy Supervisor.

HVD:ml

36

Reference to file of data

Date	Name	County	Section	Page	
				1	2

*Surficial water in the well
has been found to be of good quality
and is being used for irrigation
and domestic purposes.*

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P -5-4257

Coalinga, Cal. April 27, 1936.

Mr. George W. Cortner,
Route 1, Box 290, Hanford, Cal.

Agent for George W. Cortner, et al.

DEAR SIR:

Your Glenn Woodward proposal to abandon/ Well No. 1,
Section 32, T. 22 S, R. 20 E, M.D. B. & M., Oil Field, Kings County,
dated Apr. 11, 1936, received Apr. 16, 1936, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS IN ADDITION TO THOSE SHOWN IN THE NOTICE QUOTED BELOW:

This well was drilled and deserted by Glenn Woodward.

A letter dated April 24, 1936, from Mr. George W. Cortner, states that:

- (1) The land upon which the well was drilled belongs to ten individuals of whom he is one, and he is attorney in fact for the other nine.
- (2) The leasehold under which the well was drilled was cancelled by court order quieting title on December 30, 1933.

Total Depth of well, 750'; filled to surface with heavy mud.

Casing: $8\frac{1}{2}$ " cas. 535'; $6\frac{1}{2}$ " landed 760', perf. 740'-760', cemented through perf. at 740'.

A small amount of gas was encountered, but the volume is not sufficient to be of commercial value. No showings of oil were found.

THE NOTICE STATES:

"The present condition of the well is as follows:

Work was suspended on the well in 1933. At that time the well was pumped full of heavy mud. The well is full of mud now."

PROPOSAL:

"The proposed work is as follows:

We wish to abandon the well by screwing a Bull Plug in top of 8 5/8 casing. All casing remains in the well as shown on your records."

DECISION:

YOUR PROPOSAL IS APPROVED.

HVD:ml
cc - J. W. Skaggs

R. D. BUSH

State Oil and Gas Supervisor

By Glenn Woodward Deputy

Hanford, Calif., Apr. 24, 1936.

Mr. H. V. Dodd,
Deputy Supervisor,
Division of Oil and Gas,
135 Jefferson,
Coalinga, Calif.

Dear Sir:

Your letter of the 16th instant, written to Mr. J. W. Skaggs, c/o Becky Pease, Star Route, Lemoore, California, with copy of notice of intention to abandon well, has been handed to me for reply.

I note you ask for date of cancellation of lease on Glenn Woodward well No. 1, Sec. 32, T. 22 S., R. 20 E., M. D. B. & M., Kings County, and the address of George W. Cortner.

Please be advised that on the 7th day of November, 1935, there was filed in the Superior Court of the State of California, in and for the County of Kings, an action by Mary P. Cortner, Lucy Motheral, Mary E. Cortner, George W. Cortner, Ann Cortner, Sallie Goldsmith, John E. Cortner, Bessie Fiske, Faye C. Rhoads and Gladys Cortner, plaintiffs, v. Owen Oil Well Cementing Co., Inc., a corporation, H. F. Messer, Harold C. Jenkins, et al., defendants, to quiet title to certain lands in the above described section upon which said well was located. And said Superior Court made and entered its judgment on December 30, 1935, quieting title in said plaintiffs.

I am attorney in fact for nine of the above-named plaintiffs. J. E. Cortner is not. He is one of the nine for whom I am the attorney in fact. My address is as given below.

I trust the above information is what you want. If not, I will be glad to furnish any other data in connection with this matter that you may desire.

Yours truly,
George W. Cortner
George W. Cortner,
Route 1, Box 290, Hanford, Calif.

P. S. The above mentioned plaintiffs, ten in number, are, as you state in your letter, the heirs of W. J. Cortner, deceased.

APR 25 1936

FORM 108. 82879 2-32 5M
CALIFORNIA STATE PRINTING OFFICE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin

Mr. H. S. Lodd Ludley Ridge Cal. April 11 - 1936

Deputy State Oil and Gas Supervisor

Coalinga Cal.

DEAR SIR:

In compliance with Section 16, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to abandon well No. 1 Glen Woodward, Sec. 32, T. 22 R. 25, B. & M., Kings Oil Field, County of Kings County, commencing work on the _____ day of _____ 19____

The present condition of the well is as follows:

Work was suspended on the well in 1932. At that time the well was pumped full of heavy mud. The well is full of mud now.

The proposed work is as follows:

We wish to abandon the well by screwing a Bull Plug in Top of 6" casing - All casing remains in the well as shown on your records.

RECEIVED
DIVISION OF OIL AND GAS
APR 16 1936
SACRAMENTO, CALIFORNIA

Section	Block	Tract	County	State	Notes

Respectfully yours

G. W. Cortner
Name of Company or Operator
By G. W. Kraggs

ADDRESS NOTICE TO DEPUTY STATE OIL AND GAS SUPERVISOR IN CHARGE OF DISTRICT WHERE WELL IS LOCATED

Coalinga, California,
April 16, 1956.

Mr. J. E. Skaggs,
c/o Becky Perse,
Star Route,
Lemoore, California.

Dear Sir:

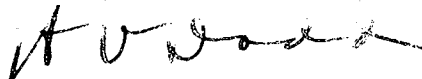
I have received notice of intention to abandon Glenn Woodward well No. 1, Sec. 32, T. 22 S., R. 22 E., M.D.S. & M., Kings County, filed by you in the name of G. W. Cortner.

It is my understanding that the land upon which this well was drilled is owned by the ten heirs of J. J. Cortner, each of whom owns an undivided 1/10 interest, and further, that Mr. J. W. Cortner is attorney in fact for all of the other heirs. There is, however, no objection to filing the notice in the name of G. W. Cortner, who, according to my understanding, is one of the ten heirs. However, a statement should have been made in the notice that the well is a deserted project, and that Mr. Cortner claims the right to abandon the well because he is one of the landowners to whom it has reverted by cancellation or quietclaiming of the lease. The date of cancellation, and Mr. Cortner's address, should also have been given.

Please supply me with the above information in a letter as soon as possible because we would like to have the same before answering the notice.

I am returning the copy of the notice that you sent because we require the original only.

Yours truly,



Deputy Supervisor.

HVD:ml
Encl.

Coalinga, California,
March 17, 1936.

GILBERT WOODWARD

Well No. 1.
Sec. 33, T. 22 S., R. 20 E.,
S.D.R. & M., Kings County.

MEMORANDUM OF ABANDONMENT

The records of this Division show that operations at this well were suspended on August 25, 1932, after it had been drilled to a depth of 700'. Apparently the operator deserted the project and the lease reverted to the landowner T. L. Cortner, et al, and was subsequently leased to Hancock Oil Company. It is my understanding that the latter concern has no intention of entering this well, but merely has tied up the land in connection with a drilling project in which it is interested jointly with Union Oil Company of California and which the latter company is drilling under its own name on a near-by piece of land.

One letter of inquiry was written to Hancock Oil Company relative to the well but no reply was received, and the matter did not seem to be of sufficient importance to justify following it up. There is no reason to believe that any water suitable for irrigation and domestic use will be damaged by permitting the well to stand in its present condition.

Although the well was reported as having been filled with heavy mud when operations were suspended in August, 1932. Inspector Kaplow recently found that a small amount of gas was escaping through a valve on the casing. In spite of this, I do not believe that leaving the well in its present condition will result in any damage being done, because tests in the vicinity have shown that this shallow gas is not of commercial value.

The well is not covered by an effective bond. In view of the above mentioned circumstances, we are classifying this well as a deserted project and the well record has been closed. The well will be included in the published list of wells abandoned in 1935.

Class	Drilled	Produced	Shut In	Abandoned	Notes
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2					
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10					

HVD:ml

[Handwritten Signature]

Deputy Supervisor.

Coalinga, California
January 10, 1934.

TO WHOM IT MAY CONCERN:

You are hereby notified that Section 161 of Chapter VII Statutes of 1915 as amended provides that no person, firm, association, corporation, trust or syndicate either as principal, agent, servant, employee or otherwise, shall remove any rig, derrick or other operating structure or the casing or any portion thereof from any well referred to in the Act without first giving written notice to the State Oil and Gas Commissioner or his Deputy, and obtaining his written approval.

You are therefore further notified that the derrick and/or other equipment at this well No. "Glenn Woodward" 1, Sec. 32, T. 25 N., R. 20 E., S. 4 E. 4 S., Kings County, may not legally be removed without notifying the Director of Oil and Gas, Coalinga, California.

NVL:EM


Deputy Supervisor.

Posted by Inspector E. J. Kaplow on derrick of well on
January 10, 1934.

Coalinga, California

September 1, 1933

Mr. J. L. Skaggs, Agent
Glen Woodward
Star Route, c/o Becky Reese
Lemoore, California

Dear Sir:

I have your letter relative to operations at well No. 1,
Sec. 2, T. 22 N., R. 20 E., S. 1 & 2, Kings County.

I note that you desire to remove the machinery to another location and that other machinery will be installed to complete the well. It is my understanding that the machinery being removed is merely the portable rotary equipment consisting of a table, draw works, and an engine and further that the derrick and other operating structure will not be disturbed. If this understanding is correct, your procedure is satisfactory.

I further note from your letter that the well is 740' deep with water string mounted at 740' with 50' perforated on bottom. I have information from other sources that a Christmas tree has been installed at the well and that an attempt was made to make a gas production test in its present condition.

Your attention is directed to the fact that our report No. 1-5-3284, dated April 22, 1932, issued in answer to your notice of intention to drill provided that this division be notified before running any casing into the hole in addition to the surface string. This division would not have approved of cementing the casing through perforations in an attempt to shut off water. Furthermore, your procedure was a direct violation of Sec. 19 of California Laws for Conservation of Petroleum and Gas amended in 1931.

You will be expected to comply with the law and with the requirements of this division in the future. Before operations are resumed at the well, please file supplementary notice on our form 125 covering further work at the well.

Yours truly,

WHD:LL

Deputy Supervisor

CC - Mr. R. D. Bush
Company, Kettleman City

Alumley Ridge
Aug-30 1932

Division of Oil & Gas -
Coalinga -

Dear Sir -

The Glen Woodward Well on sec. 32-22-20.
is 780 feet deep -
Surge pipe 335 feet - Cemented -
Water string 740-feet Cemented - well.
20 feet perforated -

The Well is full of mud -
We are moving the machinery to a
new location and are going to
install different machinery - to
complete the well -

J W Skaggs

J. 8097 11 33 10M
NIA STATE PRINTING OFFICE

SUBMIT LOG IN DUPLICATE
FILL BLANK IN WITH TYPEWRITER. WRITE ON ONE SIDE OF PAPER ONLY
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL

FIELD Uel Field in Kings. COMPANY Glen Woodward.
Sec. 32, T. 22S, R. 20E, B. & M., Elevation 185 Well No. 1
Location 200 ft. S. 200 ft. from Surcorner. 7SE 1/4 sec 32.

In compliance with the provisions of Chapter 718, Statutes of 1915, as amended, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Signed Glen Woodward
Title J. W. Baggett
(President, Secretary or Agent)

Date Dec 20 1935

The summary on this page is for the ORIGINAL condition of the well

CASING RECORD

Size of Casing	Where Landed	Where Cut	Weight Per Foot	Threads Per Inch	Kind of Shoe	Make of Casing	CEMENTED		Number of Sacks
							Yes	No	
<u>8 1/4</u>	<u>335</u>		<u>36 lb</u>	<u>10-</u>	<u>Baker</u>	<u>Popweld.</u>	<u>yes-</u>		<u>100</u>
<u>6 1/4</u>	<u>760</u>		<u>36 lb</u>	<u>10</u>	<u>Baker</u>	<u>Popweld.</u>	<u>yes-</u>		<u>50</u>

TOOLS

Rotary Tools were used from Surface - ft. to 780 ft.
Cable Tools were used from _____ ft. to _____ ft.

PERFORATIONS

State clearly whether a machine was used or casing was drilled in shop

From	To	Size of Holes	Number of Rows	Holes Per Foot	Machine—Shop
<u>740</u> ft.	<u>760</u> ft.	<u>3 X 1/2</u>	<u>4</u>	<u>2 to 2 feet -</u>	<u>Torch -</u>
ft.	ft.				
ft.	ft.				
ft.	ft.				
ft.	ft.				

Thirty days after production started well produced _____ barrels of oil per day.

The gravity of oil was _____ degrees A. P. I. Water in oil amounted to _____ per cent.

DIVISION OF OIL AND GAS
RECEIVED
DEC 31 1935

NAMES OF DRILLERS

NAMES OF TOOL DRESSERS

SACRAMENTO, CALIFORNIA

H Owens.

M Owens -

Date drilling started June 10 '32

Operations were suspended -
Date well was completed Aug 25 '32

101. 1480 8-33 30M
CALIFORNIA STATE PRINTING OFFICE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL—CONTINUED

FIELD Oil Field - in Kings COMPANY Ellen Woodward
Sec. 32, T. 22S, R. 20E, B. & M. Well No. 1

FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Name of Formation
Top of Formation	Bottom of Formation		
0	25		Surface
25	60		Blue shale
60	65		Water Sand -
65	150		Blue shale
150	250		Brittle blue shale
250	340		Hard Blue shale
340	740		Blue shale
740	780		Flakey blue shale showing gas -

740 760 Perforated -

760 780 open hole.

Cemented 8 1/4 pipe June 20 - '32 - at 335 ft.

Cemented 6 1/4 " Aug 18 - '32 - @ 740 ft - against solid

Bazel Plate. through holes in collar above plate.

drilled out 6 1/4 Aug 21 - '32

holed down to 760 - Set - 24 hrs. Found bridge at 745.

Cleaned out to 765 - had some gas showing - Then filled hole with heavy mud ^{to surface} at suggestion of Mr. Edward J. Kaplan - Operations then suspended - Aug. 25 - '32 -

DIVISION OF OIL AND GAS
RECEIVED
DEC 31 1935
OALINGA, CALIFORNIA

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

No. T-5-1739

Coalinga, Cal. July 1, 1932

Mr. J. W. Skaggs
Lawrence,
Star Route, c/o Becky Pease Cal.

Agent for GLENN WOODWARD Company

DEAR SIR:

Operations at your well No. 1 Section 32, T. 22 S., R. 20 E., M. D. B. & M.,

Oil Field, in Kings County, were witnessed by

Edward J. Kaplow, representative of the supervisor,

on June 28, 1932. There was also present H. Owens, driller

H. Owens, helper

Casing Record 8 5/8" cas. 335' only.

The operations were performed for the purpose of inspecting blow-out prevention equipment.

and the data and conclusions are as follows:

The well was drilling at 338' thru 8 5/8" casing.

Thorough inspection showed the equipment installed on this date to be satisfactory with the exception that no stop-cock had been installed in the kelly.

On June 30, 1932, Mr. H. Owens reported by telephone that a high pressure stop-cock had been installed.

cc--Company, Kettleman City

EJK:LL

R. D. BUSH

State Oil and Gas Supervisor

By

H. Owens Deputy

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

MEMORANDUM OF TELEPHONE OR PERSONAL CONVERSATION

M. June 28 1932
(Time) (Date)Company Glenn Woodward Well No. 1
Field Kings Co. Sec. 32 T. 22S R. 22E M. D. B. & M.On this date a ~~telephone~~ ^{personal} conversation was held, concerning the above well, with Mr. H. Owen, driller
of the above Company.

Details of operations were discussed as follows:

Casing: $8\frac{9}{16}$ " 335' T.D. 338

Blowout prevention equipment:

1. 1000^{ft} drilling gate with outside control.
2. 1270^{ft} gate on mud overflow line.
3. An insert packer for packing off around the drill pipe, supported by weight of drill pipe or by split cooperage rings and screw down lip ring.
4. There was no stop-check in the well.

No definite test could be made because no pressure gauge was available and because the formation took some fluid. However, enough pressure was applied to raise the drill pipe and then with the pump working at about the rate necessary to maintain this pressure, the lip ring was reversed down and no loss noted.

On June 28, 1932, Mr. Owen reported that a high pressure plug had been installed.

Signed Edward J. McPherson
Title Chief

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P-5-5284

Coalinga, Cal. April 22, 1952

Mr. Glenn Woodward

Kettleman City, Cal.

Agent for CLEGG OIL CO. Company

DEAR SIR:

Your proposal to drill Well No. 1, Section 32, T. 22S., R. 20E., S. 1E., B. & M., Oil Field, Kings County, dated APR. 12, 1952, received APR. 22, 1952, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE OFFICE STATES:

"The well is 200' N. and 200' E. from SW corner of S₁ of Sec.
The elevation of the derrick floor above sea level is 185 feet.
We estimate that the first productive oil or gas sand should be encountered at a depth of about 1100 feet, more or less."

PROPOSAL:

"We propose to use the following strings of casing, either cementing or landing them as here indicated:

Size of Casing	Weight	How or Second Hand	Depth	Landed or Cemented
8 1/2"	38 3/4	2nd hand	400'	cemented
6 1/2"	36 3/4	" "	to was	"

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing."

DECISION:

This Division has no information as to the depth at which oil or gas bearing formations should be encountered at this location. However, gas is being produced from a depth of about 1200' at wells about two miles southwest of this location.

YOUR PROPOSAL IS APPROVED PROVIDED THAT:

1. Water suitable for irrigation shall be protected from contamination.
2. Adequate blow-out prevention equipment shall be provided and ready for operation at all times.
3. Mud fluid of not less than 70 lb. per cubic foot shall be used in the drilling of the well and the column of mud fluid shall be maintained to the surface at all times, particularly while pulling the drill pipe.
4. THIS DIVISION SHALL BE NOTIFIED:
 - (a) To inspect blow-out prevention equipment installed on the 8 1/2" casing before drilling below a depth of 450', and before drilling more than 5' below the shoe of any other string of casing that may be placed in the hole.
 - (b) When a showing of oil or gas is encountered.
 - (c) Before running any casing into the hole in addition to the 8 1/2" casing.
 - (d) To witness a balling test of each water shut-off.

Note: Your attention is called to the fact that to date the bond required under Sec. 20a of Chapter 791, Sta- R. D. BUSH tutes of 1931, covering operations at this well, has not been filed.

By



Deputy

FORM 105. 68219 6-29 10M
CALIFORNIA STATE PRINTING OFFICE

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

DIVISION OF OIL AND GAS
RECEIVED
APR 23 1932
COALINGA, CALIFORNIA

031-00661

Notice of Intention to Drill New Well
This notice must be given before drilling begins

Los Angeles, Calif. Cal. April 19th 1932

Mr. H. V. Dodd

Deputy State Oil and Gas Supervisor

Coalinga, Cal.

DEAR SIR:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of drilling well No. 1, Sec. 32, T. 22, R. 20, M.D.B. & M., Dudley Ridge Oil Field, Kings County.

The well is 200 feet N. 45° E. and 200 feet E. 67° W. from SW corner of SE₁ of Sec. 32
(Give location in distance from section corners or other corners of legal subdivision)

The elevation of the derrick floor above sea level is 185 feet.

We propose to use the following strings of casing, either cementing or landing them as here indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	New or Second Hand	Depth	Landed or Cemented
8 ¹ / ₄	36	2nd hand	400	cemented
6 ³ / ₄	36	" "	to gas	"

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

We estimate that the first productive oil or gas sand should be encountered at a depth of about 1100 feet, more or less.

Respectfully yours

Address Kettleman City

Glenn Woodward

(Name of Company or Operator)

Telephone number

By Glenn Woodward

ADDRESS NOTICE TO DEPUTY STATE OIL AND GAS SUPERVISOR IN CHARGE OF DISTRICT WHERE WELL IS LOCATED

Reference to file of data

Model	Cross Section	Cards	Forms	
			114	121
W.C.				

DIVISION OF OIL AND GAS
RECEIVED
APR 22 1932
COALINGA, CALIFORNIA

Kettleman City, Calif.
April 19th, 1932

State Division of Oil & Gas
Mr. H. V. Dodd, Deputy
Coalinga, Calif.

Dear Sir:-

Replying to yours of April 11th:
Being away from Los Angeles, your letter
was much delayed in reaching me, hence this tardy
reply.

The correct description of the drilling
site is as you stated, and has been so stated in
the new application enclosed.

It is not my intention to go after anything
in this hole but dry gas. This is known to lie
at a depth not to exceed 1200 feet in the imme-
diate vicinity of this site. It is also known
that no water stratum is encountered above the
gas which cannot be readily handled by mudding
off.

I plan to cement in 400 feet of 8 $\frac{1}{4}$ surface
pipe, and then go on to the gas zone, coring all
the way; then place my 6 $\frac{1}{4}$ inch, cementing it
off before entering the gas zone. I will then
bring in the well and produce right through the
casing. I have on the grounds a blow-out pre-
ventor for the 8 $\frac{1}{4}$; also a control head. Also
have Christmas tree complete.

My assistant and myself have had many years
actual experience in field operation. We know the
characteristics of this vicinity in detail.
We intend to proceed with great care.

On account of the fact that we have the cas-
ing on the ground as required in our present plan;
that we have no other casing; that we are now
being hard pressed for time under our drilling
requirements, we urgently trust we may be per-
mitted to proceed.

Very truly yours

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GASDIVISION OF OIL AND GAS
RECEIVED
APR 9 1932
COALINGA, CALIFORNIA**Notice of Intention to Drill New Well**
This notice must be given before drilling begins

20326 778 24

San Angeles, Calif.

Cal. 1932

19

Mr. James E. Smith

Deputy State Oil and Gas Supervisor

Coalinga

Cal.

DEAR SIR:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of drilling well No. 1, Sec. 32, T. 20 S., R. 22 E., M. 1 B. & M.,San AngelesOil Field, King

County.

The well is 300 feet N. or S., and 300 feet E. or W. from SE 1/4 Sec 32
(Give location in distance from section corners or other corners of legal subdivision)

The elevation of the derrick floor above sea level is _____ feet.

We propose to use the following strings of casing, either cementing or landing them as here indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	New or Second Hand	Depth	Landed or Cemented
<u>8 1/4</u>		<u>2nd Hand</u>	<u>300</u>	<u>cemented</u>

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

We estimate that the first productive oil or gas sand should be encountered at a depth of about _____ feet, more or less.

Respectfully yours

Address 20326 778 24San Angeles, Calif.

(Name of Company or Operator)

Telephone number Federal 9101By James E. Smith

ADDRESS NOTICE TO DEPUTY STATE OIL AND GAS SUPERVISOR IN CHARGE OF DISTRICT WHERE WELL IS LOCATED

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Attachment D
(Inspection Summary)



Inspection Summary

For additional details and 1 supporting documents, go to <http://wellstar.conservation.ca.gov>, navigate to the Inspections page, and search for the Inspection ID below.

Inspection Information					
Inspection ID	Inspection Type		Inspection Date	No. of Violations	Follow-Up Date
12225781	Environmental Lease Inspection		6/29/2021	1	
Operator Information					
Operator Code		Operator Name			
03452		Glenn Woodward			
Agent Name		No Agent information currently available			
Agent Address					
City		State		Zip Code	
Inspected Subject(s)					
See list of Inspected Subjects on subsequent page.					
Compliance Summary					
Notice of Violation					
According to the records maintained by the California Geologic Energy Management Division, Glenn Woodward has been found in violation of the regulation section(s) listed in this table. Failure to correct a violation may result in enforcement action, including, but not limited to, issuance of a civil penalty or a remedial work order pursuant of Public Resources Code § 3236.5 and/or § 3224.					
Compliance ID:	12225782				
Violation ID	Section	Code Type	Subject ID	Remedy Due Date	
12225783	1722.1.1(a) - Well and Operator Identification	California Code of Regulations - Title 14	0403100661	7/29/2021	
Comment:	Woodward 1: Well has no identifying well sign.				
Corrective Actions:	Bring into compliance				



California
Department of Conservation
Geologic Energy Management Division

Gavin Newsom, Governor
David Shabazian, Director
801 K Street, MS 18-05
Sacramento, CA 95814
T: (916) 445-9686

[illegible]

NOTICE OF APPEAL TO THE DIRECTOR OF THE DEPARTMENT OF CONSERVATION

Use of this form is optional. You may use this form to prepare a Notice of Appeal from the enclosed Order. The style and content of this form are only suggestions. You may file a written notice of appeal in a different format.

Mail the completed form to the address at the bottom of this page.

Box 1: Statement of Intent to Appeal (Review the text in this box to confirm that the operator information Order No. 1645 are accurate. Make any necessary corrections directly on the form.)
Operator, Glenn Woodward, hereby appeals from State Oil and Gas Supervisor Order No. 1645
Box 2: Basis of Appeal (Explain the reasons why you are appealing the order. Make your explanation as clear and complete as you can. If you need more space to write your explanation, attach additional pages. Label any attached additional pages with "Notice of Appeal re: Order No. 1645")
The reasons for this appeal are as follows: _____ _____ _____ _____ ☐ (Attach additional pages as necessary.)
Box 3: Contact Information for Operator Representative (Provide contact information for the preferred operator representative with whom the Appeals Officer and Supervisor's legal counsel may communicate regarding the appeal.)
Name: _____ Physical Mail: (Address) _____ (City, State, Zip) _____ Phone: (_____) _____ - _____ Email: _____ ☐ I agree to document service using the email address above.
Box 4: Certification of Authority

Mail or E-mail this Notice of Appeal to the following the following address, as appropriate:

Department of Conservation, Director's Office of Appeals
 715 P Street, MS 1906 (Legal Office, Chief Counsel)
 Sacramento, CA 95814-3530
OfficeofAppeals@conservation.ca.gov

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(Verify that all information on or attached to the form is correct, then sign and date the certification where indicated.)

I am the operator named in Box 1, above, or I have authority to act on behalf of that operator for purposes of preparing and filing this Notice of Appeal.

Signature: _____

Date: _____

Printed Name: _____

Affiliation with operator: _____

(e.g., self, owner, president, legal counsel, etc.)

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